

Attachment D
New Source Review (NSR) Settlements in v.2.1.6

Company/Plant	Unit	Settlement Action							
		Retire/Repower		SO2			NOx		
		Action	Effective Date	Equipment	Removal Efficiency	Effective Date	Equipment	Rate (lbs/Mmbtu)	Effective Date
TECO									
Gannon	6 coal steam units	Repower to 550 MW Combined Cycle	2005						
Big Bend	Coal Steam Unit 1			Scrubber	95%	2005	Annual SCR	0.1	2010
	Coal Steam Unit 2			Scrubber	95%	2005	Annual SCR	0.1	2010
	Coal Steam Unit 3			Scrubber	95%	2005	Annual SCR	0.1	2010
	Coal Steam Unit 4			Scrubber	95%	2005	Annual SCR	0.1	2005
PSEG									
Mercer	Coal Steam Unit 1			Dry Scrubber	90%	2013	Annual SCR	0.084	2001
	Coal Steam Unit 2			Dry Scrubber	90%	2011	Annual SCR	0.084	2004
Hudson	Coal Steam Unit 2			Dry Scrubber	90%	2007	Annual SCR	0.046	2007

Note: Subsequent to the completion of v.2.1.6, an agreement was finalized with VEPCO which included a set of requirements for adding scrubbers and SCRs beyond those already in place. Equipment in place or being installed like the scrubbers and SCR controls at VEPCO's Mount Storm plant and previously announced actions like VEPCO's decision to repower Possum Point coal steam units 3 and 4 to natural gas combined cycle were included in v.2.1.6.